# ERT 422/4 PIPING AND INSTRUMENTATION DIAGRAM (P&ID)





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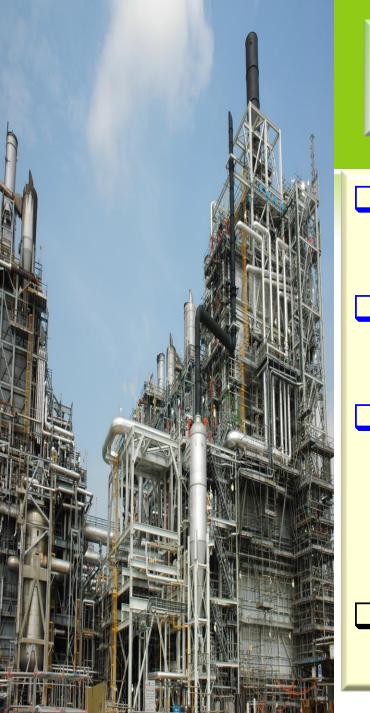




# **COURSE OUTCOMES**

# CO

**RECOGNIZE** all the **piping and instrumentation symbols, CHOOSE** suitable symbols and **DEVELOP** the piping systems and the specification of the process instrumentation, equipment, piping, valves, fittings; and their arrangement in **P&ID** for the **bioprocess plant design**.



# OUTLINES

**TYPES of piping** and instrumentation symbols.

□ How to CHOOSE the suitable symbols in control system?

 How to DEVELOP the piping systems and the specification of the process instrumentation, equipment, piping, valves, fittings.

□ The **ARRANGEMENT** in **P&ID** for the **bioprocess plant design**.







**Block Flow Process Flow** Diagram (BFD) Diagram (PFD) PROCESS DIAGRAMS

Process equipments symbol and numbering Piping and Instrumentation Diagram (P&ID)







Block Flow Diagram (BFD) Process Flow Diagram (PFD)

# PROCESS DIAGRAMS

Process equipments symbol and numbering Piping and Instrumentation Diagram (P&ID)

# **BLOCK FLOW DIAGRAM (BFD)**

#### □ Is the **simplest flowsheet**.

- Process engineer begins the process design with a block diagram in which only the feed and product streams are identified.
- Input-output diagrams are not very detailed and are most useful in early stages of process development.
- □ Flow of **raw materials** and **products** may be included on a BFD.
- The processes described in the BFD, are then broken down into basic functional elements such as reaction and separation sections.
- Also identify the recycle streams and additional unit operations to achieve the desired operating conditions.



# **BLOCK FLOW DIAGRAM (BFD)**

Example 1:

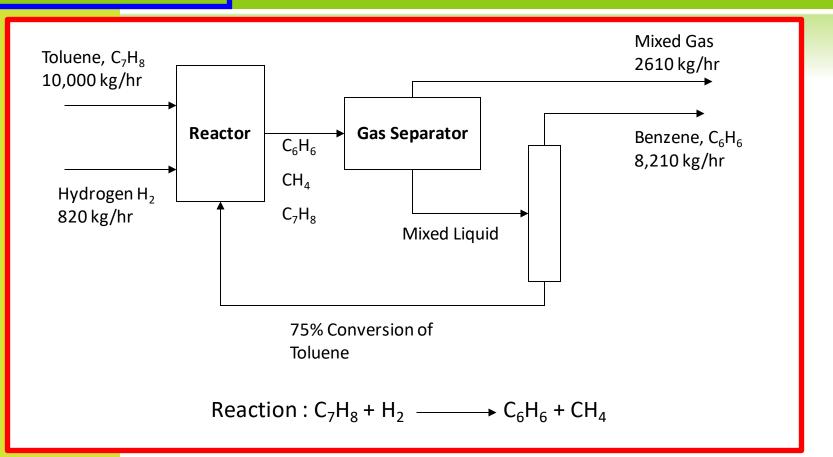
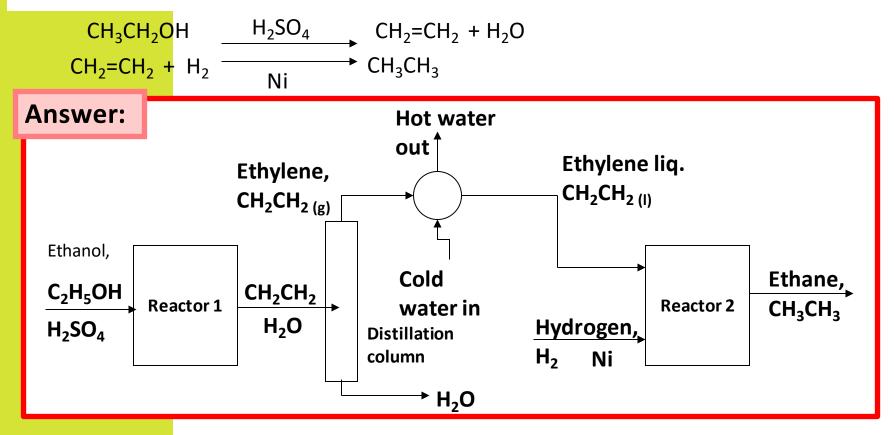


Figure 1: Block Flow Diagram for the Production of Benzene

#### Example 2:

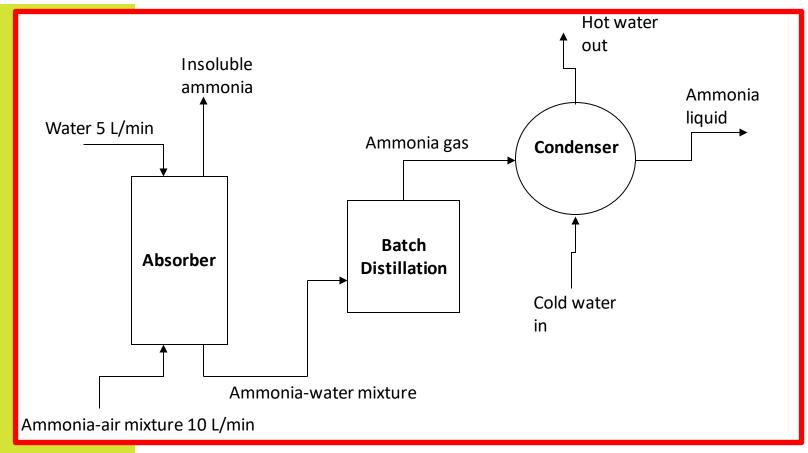
#### **Production of Ethane from Ethanol**

Ethanol is feed to continuous reactor with presence of Acid Sulphuric catalyzer to produce ethylene. Distillation process then will be applied to separate ethylene-H<sub>2</sub>O mixture. Ethylene as a top product is then condensate with condenser to perform liquid ethylene. Hydrogenation of ethylene applies in another reactor with presence of Nickel catalyzer to produce ethane as a final product. Develop BFD for these processes.



#### Example 3:

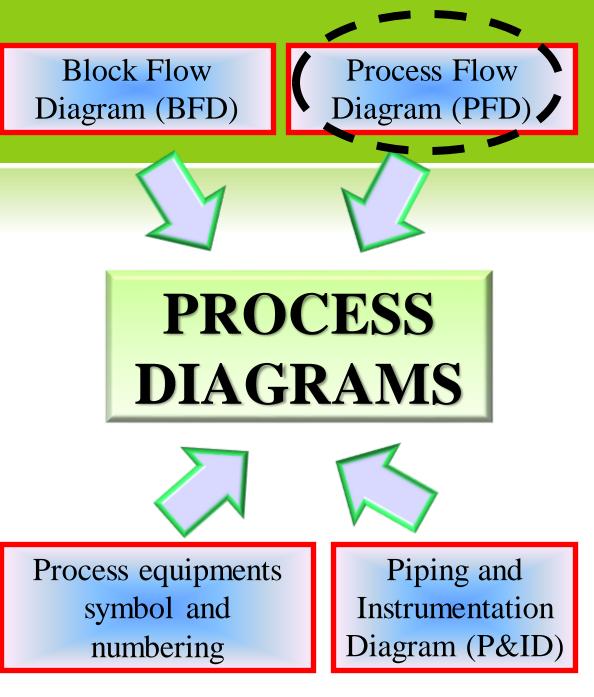
Ammonia-air mixture is feed to the bottom stream of an absorber with flow rate of 10L/min. Water then feed to the upper stream of the same absorber with desired flow rate of 5L/min. There are two outputs from the absorber where upper stream is insoluble  $NH_3$  and bottom stream is  $NH_3$ -Water mixture. This  $NH_3$ -water mixture then feed up to a batch distillation column. The column produces ammonia gas as a top product which this product then will be condensate with a condenser to produce liquid ammonia. Develop Block Flow Diagram (BFD) for this process.





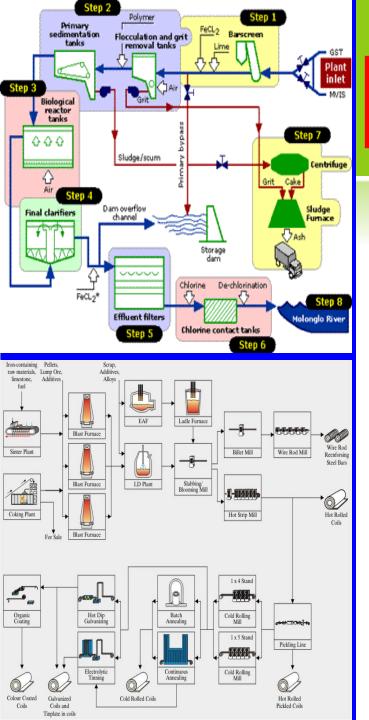


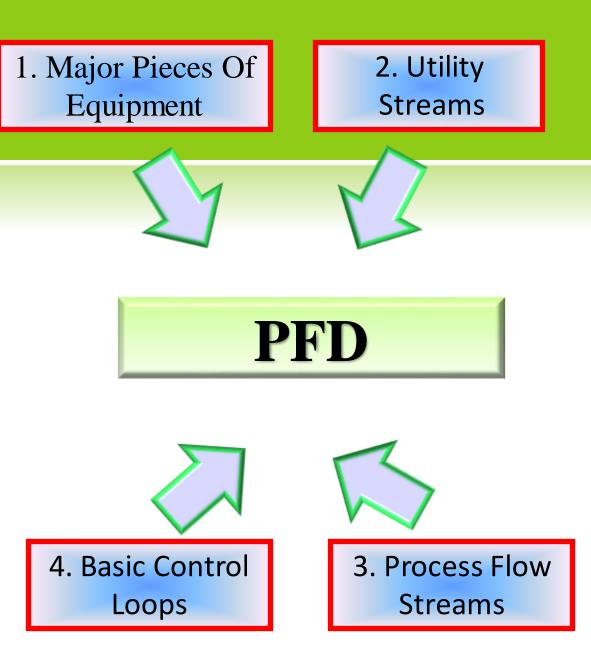


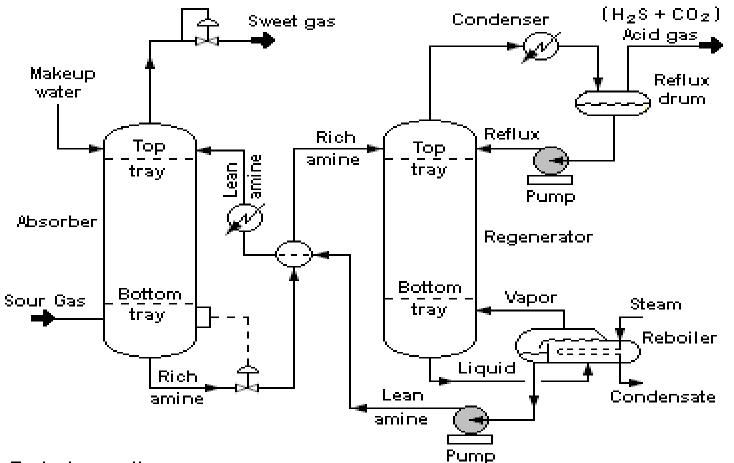


#### A Process Flow Diagram generally includes following information;

- a) Flow rate of each stream in case of continuous process or quality of each reactant in case of a batch process.
- b) Composition streams.
- c) Operating conditions of each stream such as pressure, temperature, concentration, etc.
- d) Heat added or removed in a particular equipment.
- e) Flows of utilities such as stream, cooling water, brine, hot oil, chilled water, thermal fluid, etc.
- f) Major equipment symbols, names and identification.
- g) Any specific information which is useful in understanding the process. For example, symbolic presentation of a hazard, safety precautions, sequence of flow, etc.

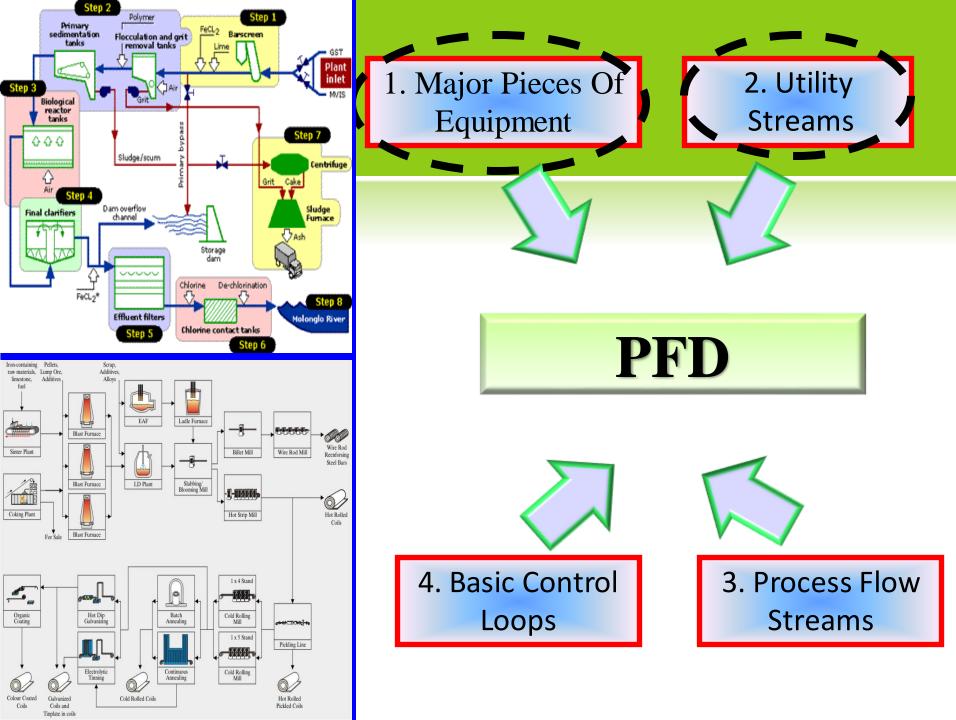






Typical operating ranges

Absorber : 35 to 50 °C and 5 to 205 atm of absolute pressure Regenerator : 115 to 126 °C and 1.4 to 1.7 atm of absolute pressure at tower bottom

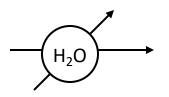


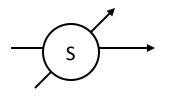
**PFD** will contains the following information:-

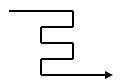
- 1. All **major pieces of equipment** (descriptive name, unique equipment no.), pumps and valves.
  - 2. All the **utility streams** supplied to major equipments such as steam lines, compressed air lines, electricity, etc.

#### **Process Unit Symbology**

**Symbol** 







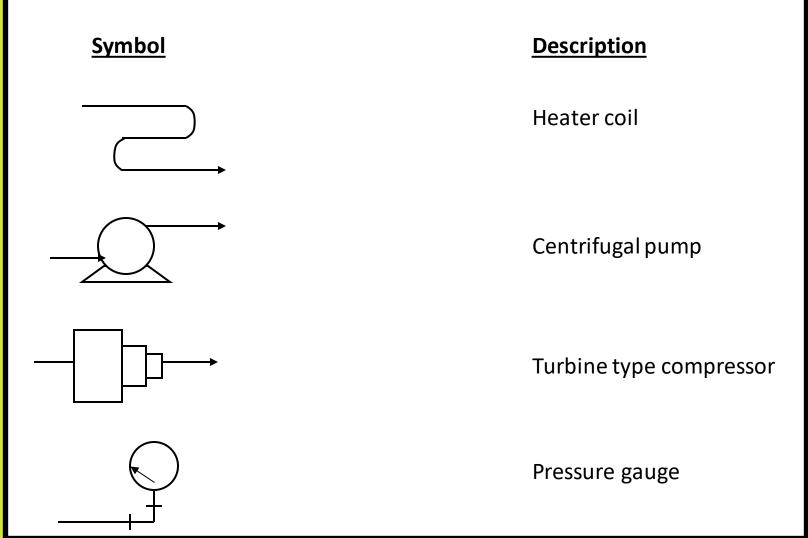
#### **Description**

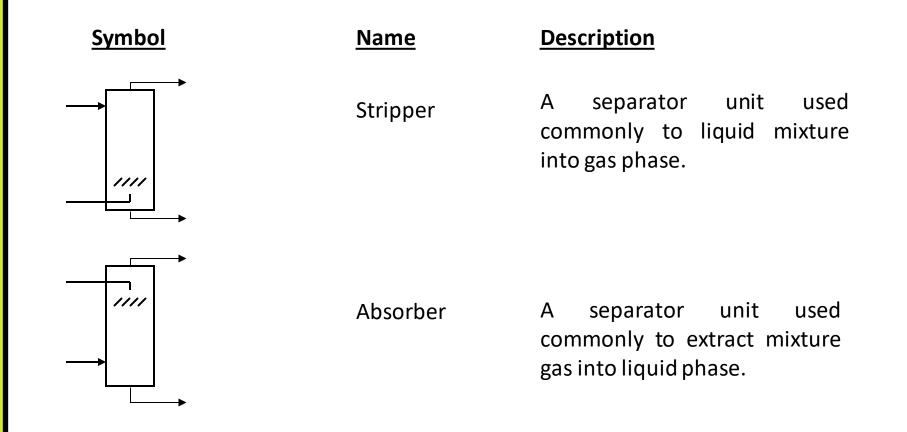
Heat exchanger

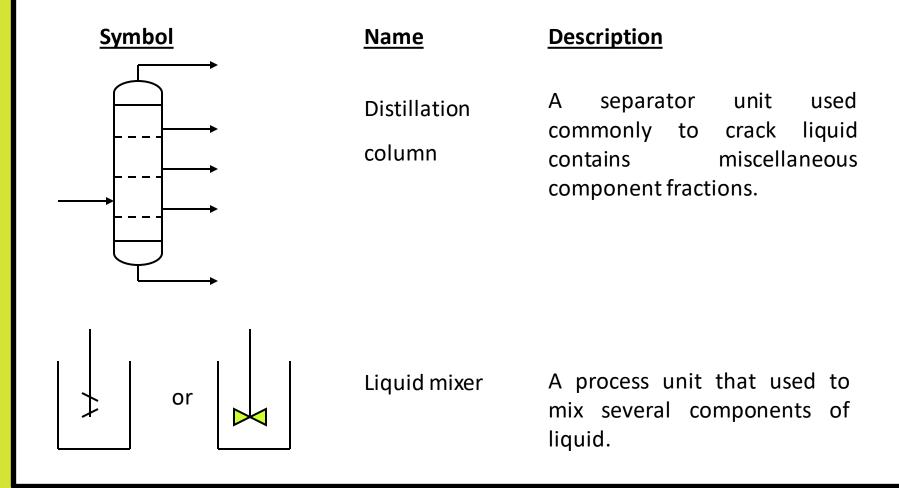
Water cooler

Steam heater

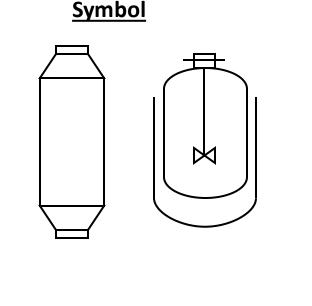
Cooling coil







#### **Process Unit Symbology**



<u>Name</u>

Reaction

chamber

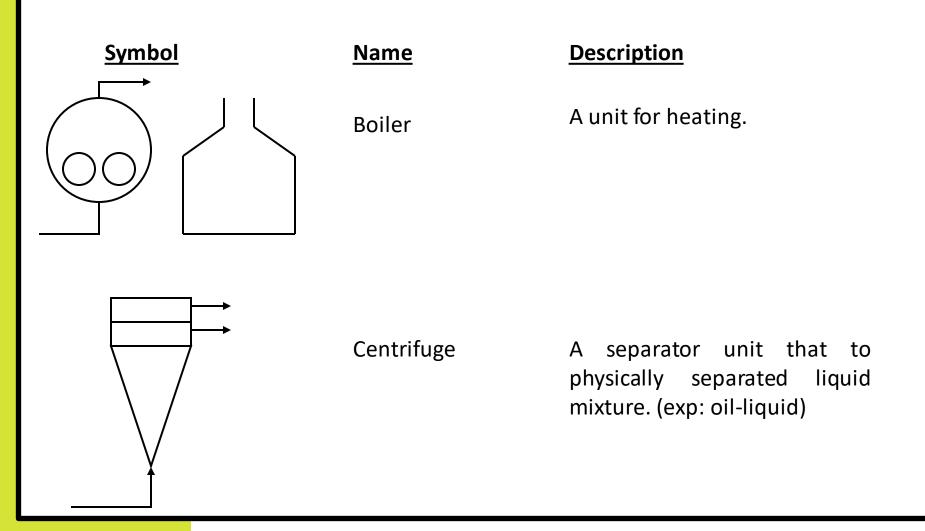
#### **Description**

A process unit where chemical process reaction occurs

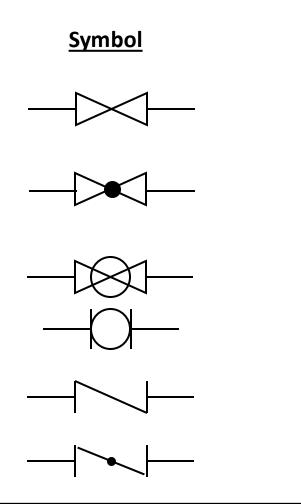
Horizontal tank

A unit to store liquid or gas.

or cylinder



#### Valve Symbology



#### <u>Name</u>

Gate Valve

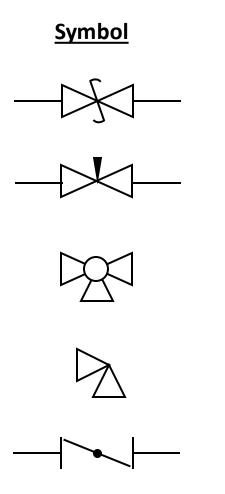
**Globe Valve** 

**Ball Valve** 

Check Valve

**Butterfly Valve** 

#### Valve Symbology



#### <u>Name</u>

**Relief Valve** 

Needle Valve

3-Way Valve

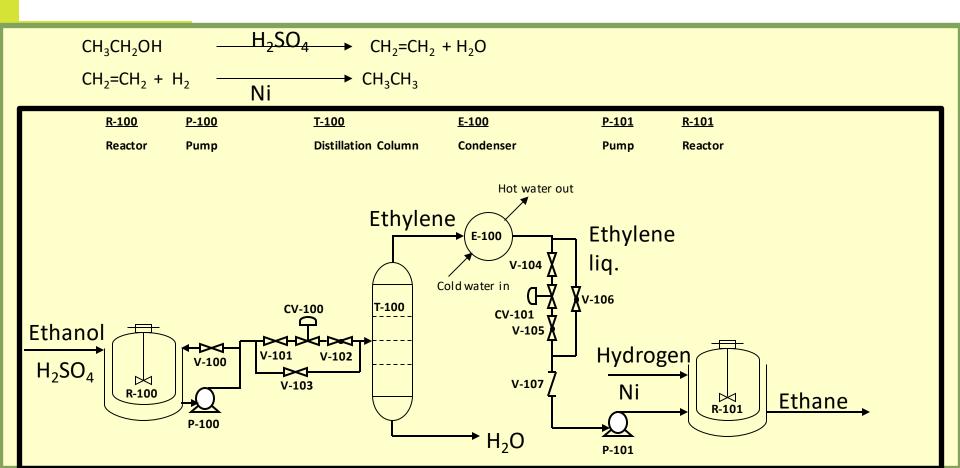
Angle Valve

**Butterfly Valve** 

#### EXAMPLE 4

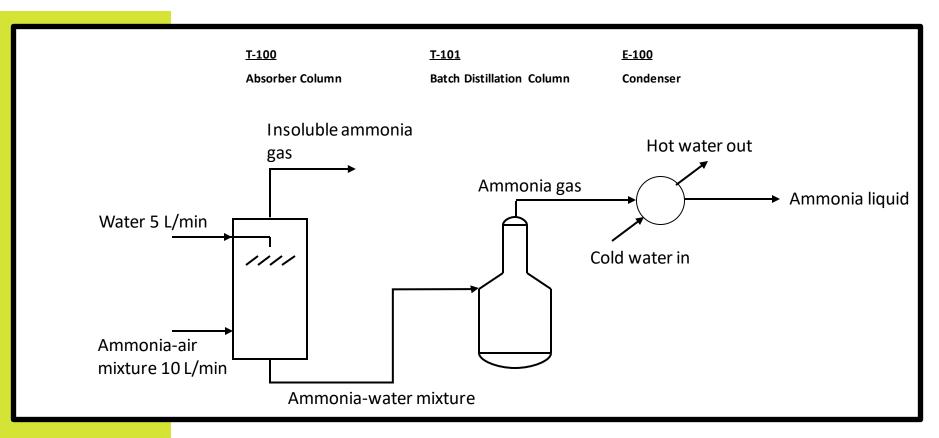
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Ethanol is feed to continuous reactor with presence of Acid Sulphuric catalyzer to produce ethylene. Distillation process then will be applied to separate ethylene-H<sub>2</sub>O mixture. Ethylene as a top product is then condensate with condenser to perform liquid ethylene. Hydrogenation of ethylene applies in another reactor with presence of Nickel catalyzer to produce ethane as a final product. Develop PFD for these processes.



#### EXAMPLE 5

Ammonia-air mixture is feed to the bottom stream of an absorber with flow rate of 10L/min. Water then feed to the upper stream of the same absorber with desired flow rate of 5L/min. There are two outputs from the absorber where upper stream is insoluble  $NH_3$  and bottom stream is  $NH_3$ -Water mixture. This  $NH_3$ -water mixture then feed up to a batch distillation column. The column produces ammonia gas as a top product which this product then will be condensate with a condenser to produce liquid ammonia. Develop Process Flow Diagram (PFD) for this process.



#### **Process Unit Tagging and Numbering**

Process Equipment

#### General Format **XX-YZZ A/B XX** are the identification letters for the equipment classification

- C Compressor or Turbine
- E Heat Exchanger
- H Fired Heater
- P Pump
- R Reactor
- T Tower
- TK Storage Tank
  - V Vessel
  - Y designates an area within the plant

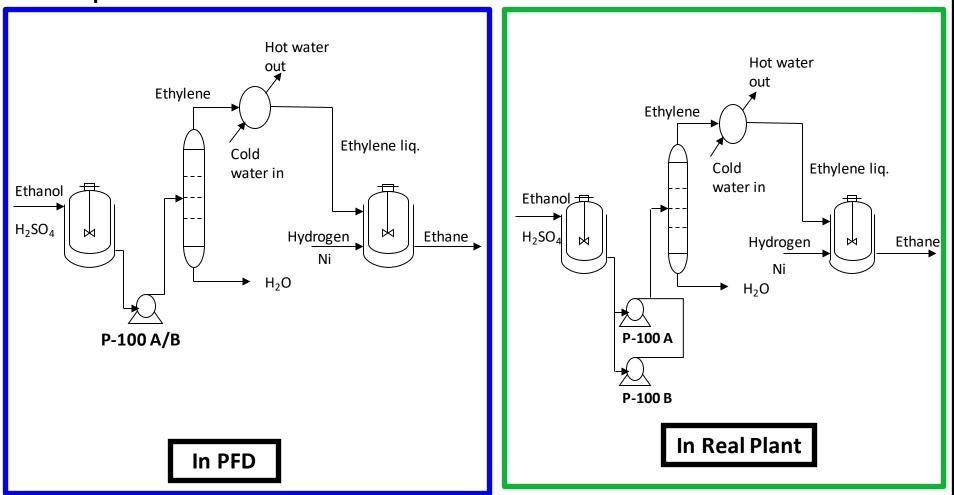
 $\boldsymbol{Z}\boldsymbol{Z}$  - are the number designation for each item in an equipment class

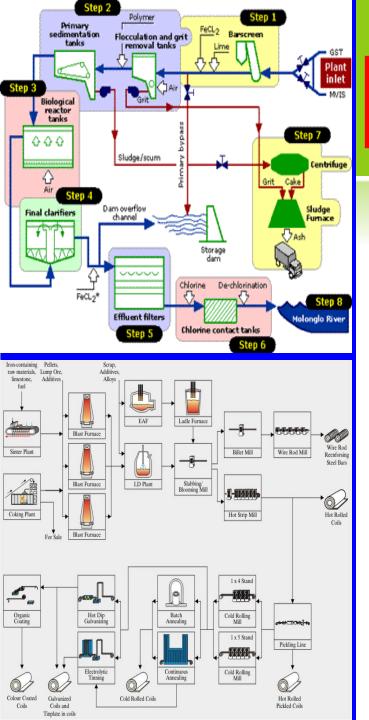
- A/B identifies parallel units or backup units not shown on a PFD
- Additional description of equipment given on top of PFD

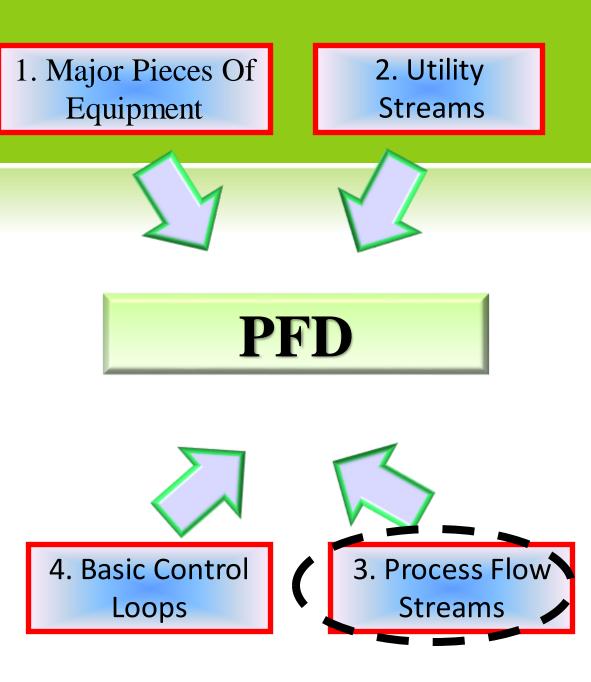
Supplemental Information

#### **A/B Letter**

#### Example





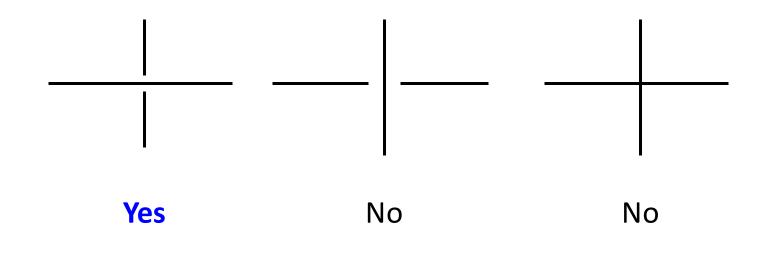


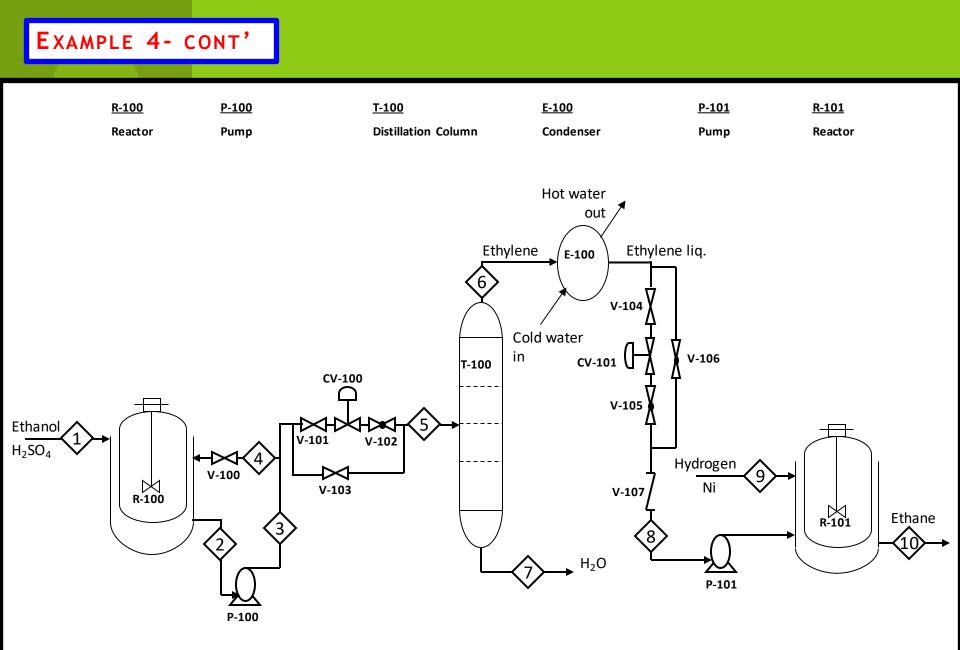
PFD will contains the following information:-

All **process flow streams**: identification by a number, process condition, chemical composition.

#### **Stream Numbering and Drawing**

- Number streams from left to right as much as possible.
- Horizontal lines are dominant.





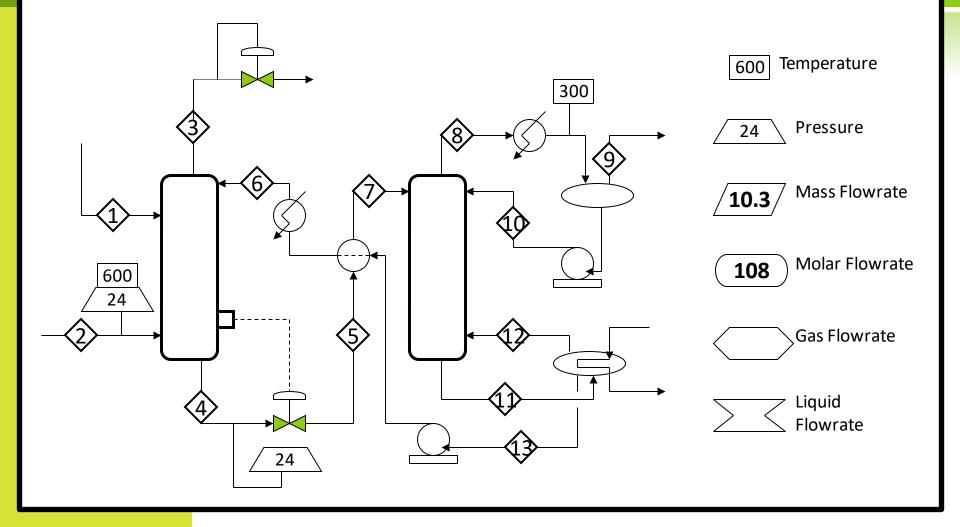
#### **Stream Information**

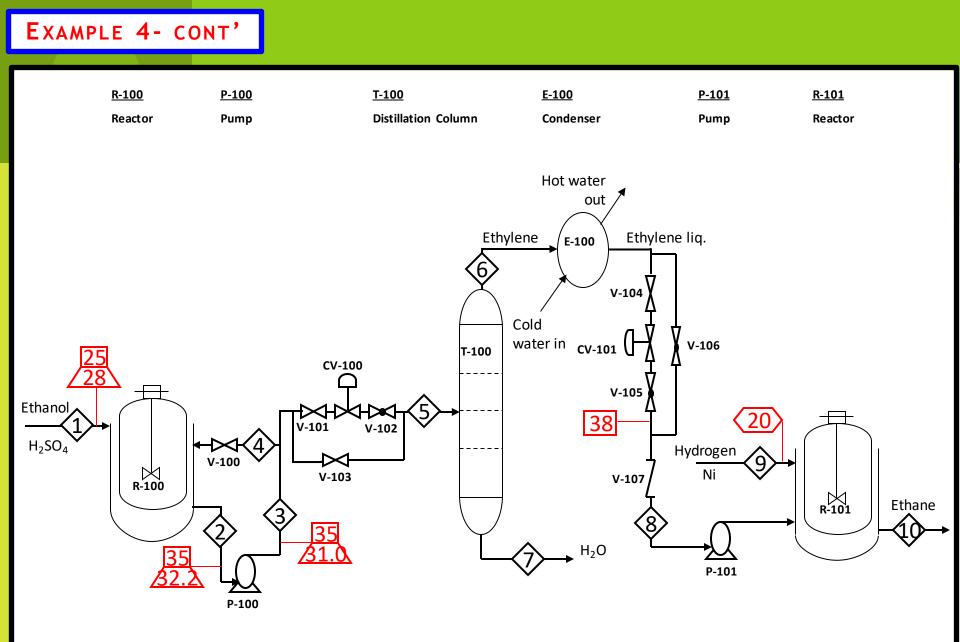
-Since diagrams are small not much stream information can be included.

-Include important data – around reactors and towers, etc.

Flags are usedFull stream data

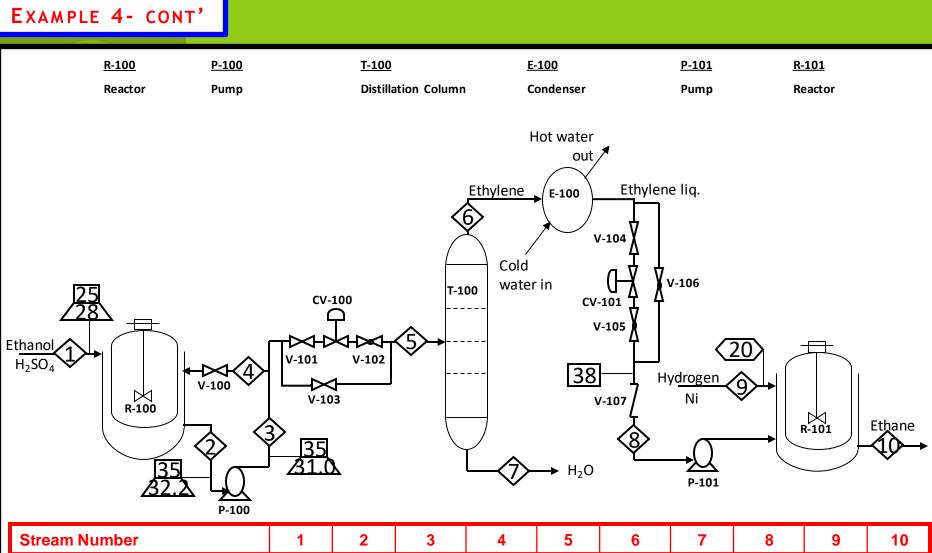
#### **Stream Information - Flag**



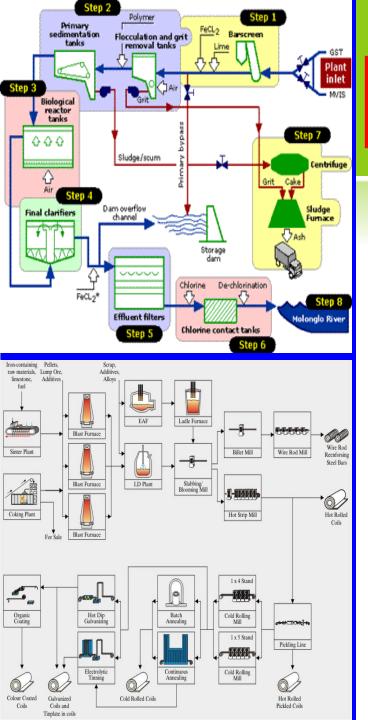


### **Stream Information - Full stream data:**

Stream Number	1	2	3	4	5	6	7	8	9	10
Temperature (oC)	25.0	35.0	35.0	35.0	35.0	60.3	41	38	54.0	45.1
Pressure (psi)	28	32.2	31.0	31.0	30.2	45.1	31.3	24.0	39.0	2.6
Vapor fraction										
Mass flow (tonne/hr)	10.3	13.3	0.82	20.5	6.41	20.5	0.36	9.2	20.9	11.6
Mole flow (kmol/hr)	108	114.2	301.0	1204.0	758.8	1204.4	42.6	1100.8	142.2	244.0



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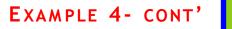


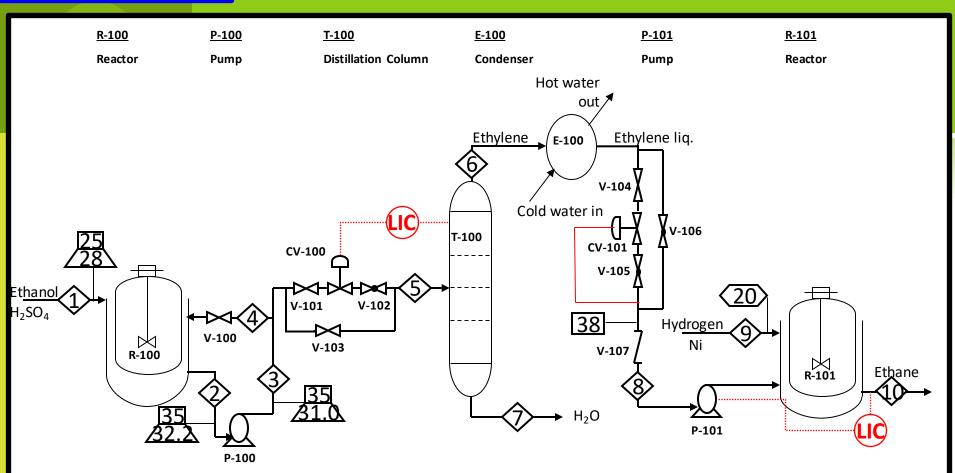


# **PROCESS FLOW DIAGRAM (PFD)**

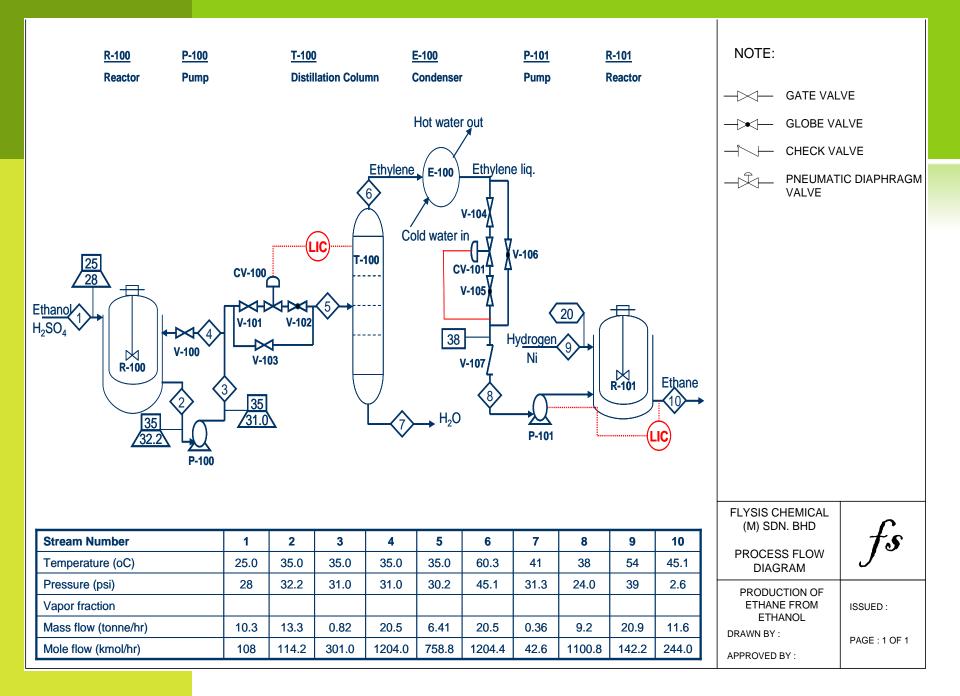
PFD will contains the following information:-

- Basic **control loops**: showing the control strategy used to operate the process under normal operations.





Stream Number	1	2	3	4	5	6	7	8	9	10
Temperature (oC)	25.0	35.0	35.0	35.0	35.0	60.3	41	38	54	45.1
Pressure (psi)	28	32.2	31.0	31.0	30.2	45.1	31.3	24.0	39	2.6
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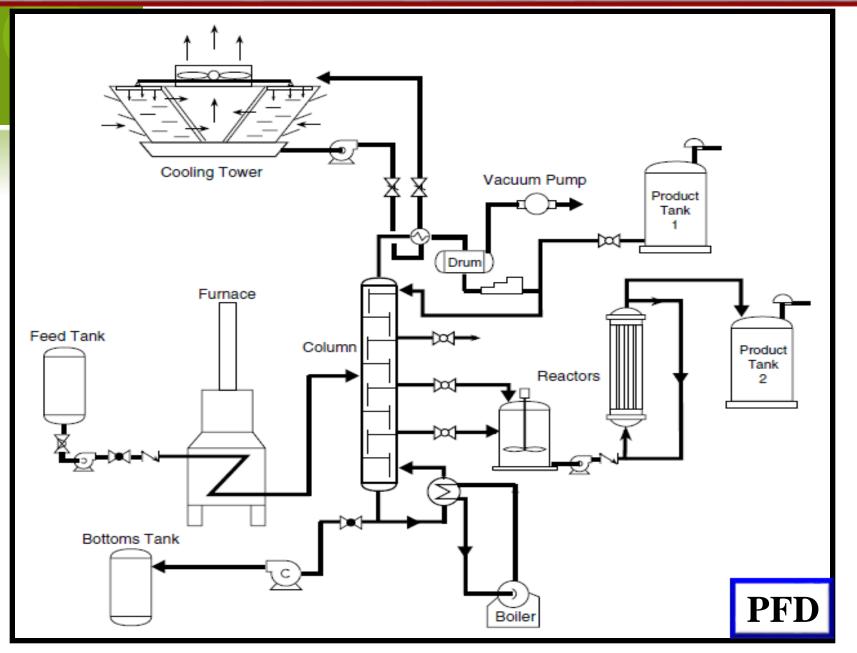


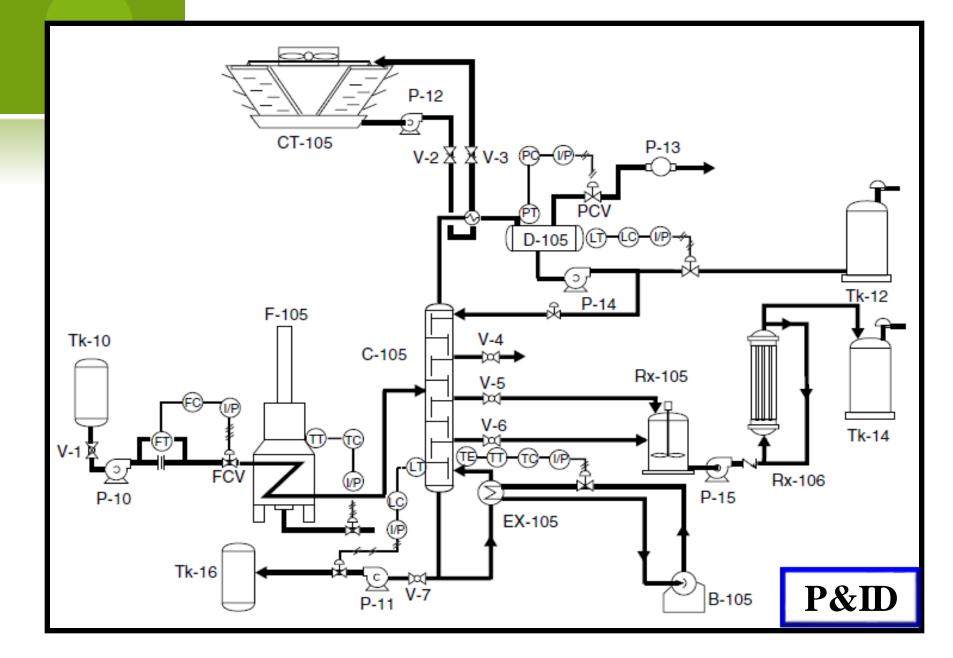
**Block Flow Process Flow** Diagram (PFD) Diagram (BFD) **PROCESS** DIAGRAMS Piping and Process equipments Instrumentation symbol and Diagram (P&ID numbering

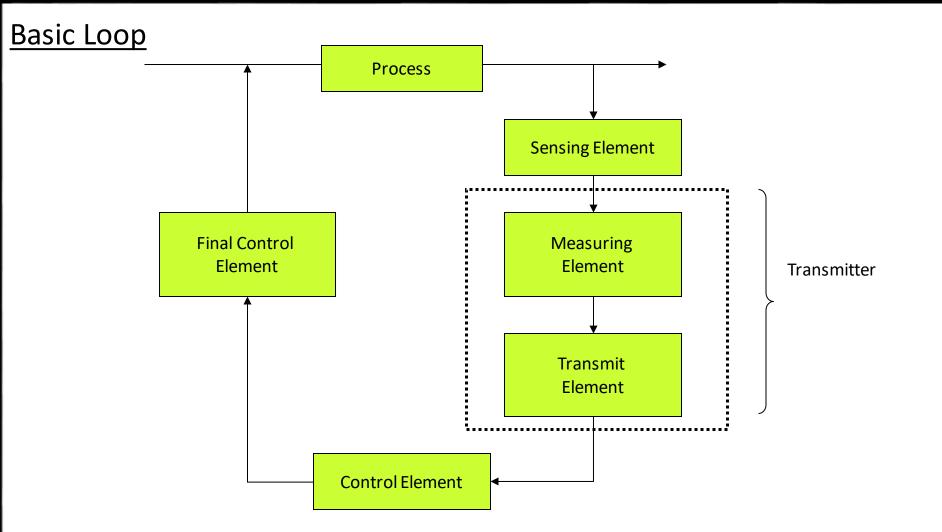
Also known as "PROCESS & INSTRUMENTATION DIAGRAM"

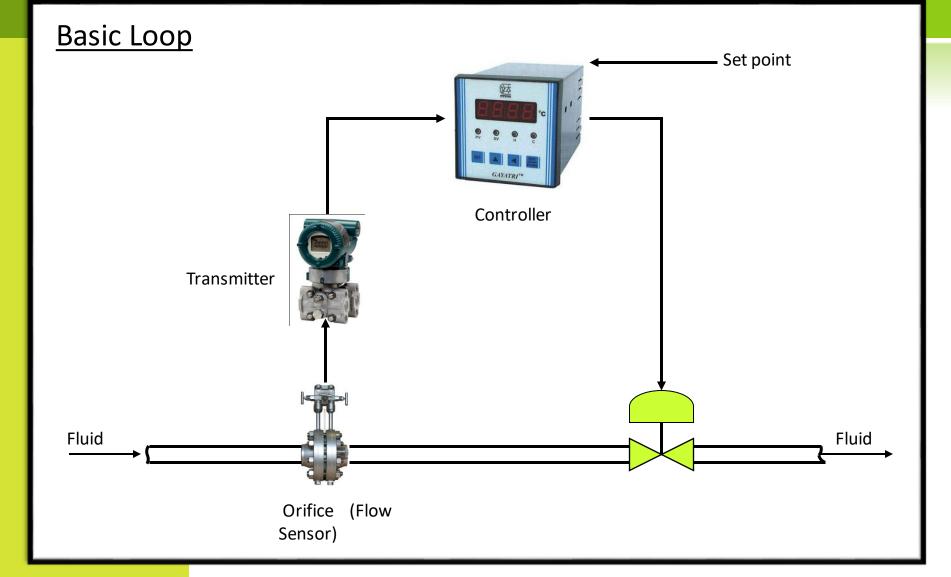
Detailed graphical representation of a process including the hardware and software (i.e piping, equipment, and instrumentation) necessary to design, construct and operate the facility.

Common synonyms for P&IDs include Engineering Flow
 Diagram (EFD), Utility Flow Diagram (UFD) and Mechanical
 Flow Diagram (MFD).









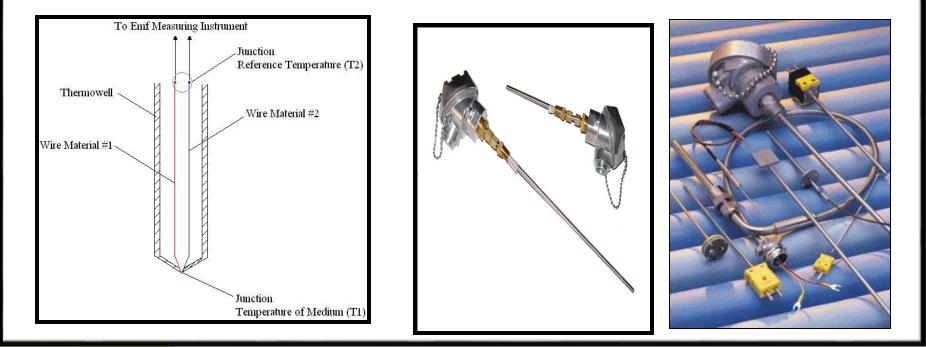
#### **SENSORS (Sensing Element)**

- A device, such as a photoelectric cell, that receives and responds to a signal or stimulus.
- ✓ A device, usually electronic, which detects a variable quantity and measures and converts the measurement into a signal to be recorded elsewhere.
- A sensor is a device that measures a physical quantity and converts it into a signal which can be read by an observer or by an instrument.
- For example, a mercury thermometer converts the measured temperature into expansion and contraction of a liquid which can be read on a calibrated glass tube. A thermocouple converts temperature to an output voltage which can be read by a voltmeter.
- $\checkmark$  For accuracy, all sensors need to be calibrated against known standards.

#### **TEMPERATURE SENSOR**

#### 1. Thermocouple

A **thermocouple** is a junction between two different metals that produces a voltage related to a temperature difference. Thermocouples are a widely used type of temperature sensor and can also be used to convert heat into electric power.



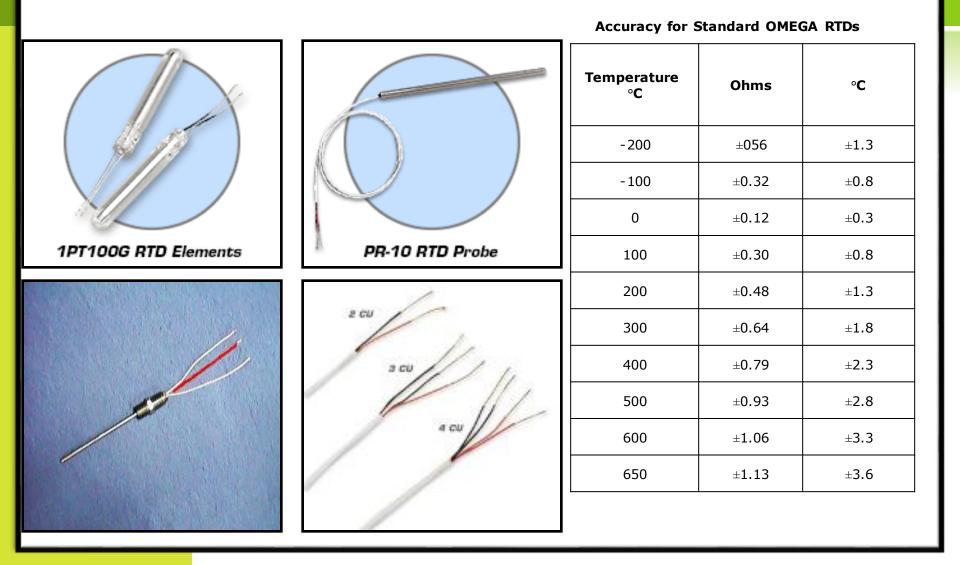
#### **TEMPERATURE SENSOR**

2. Resistance Temperature Detector (RTD)

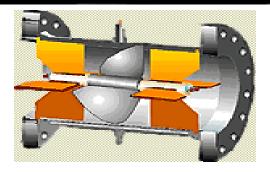
✓ Resistance Temperature Detectors (RTD), as the name implies, are sensors used to measure temperature by correlating the resistance of the RTD element with temperature.

✓ Most RTD elements consist of a length of fine coiled wire wrapped around a ceramic or glass core. The element is usually quite fragile, so it is often placed inside a sheathed probe to protect it.

 $\checkmark$  The RTD element is made from a pure material whose resistance at various temperatures has been documented. The material has a predictable change in resistance as the temperature changes; it is this predictable change that is used to determine temperature.



#### **FLOW SENSOR**



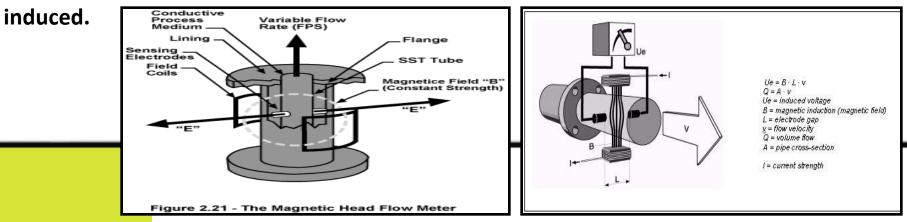
#### **1. Turbine Meter**

- Turbine meters are best suited to large, sustained flows as they are susceptible to start/stop errors as well as errors caused by unsteady flow states.
- In a turbine, the basic concept is that a meter is manufactured with a known cross sectional area. A rotor is then installed inside the meter with its blades axial to the product flow. When the product passes the rotor blades, they impart an angular velocity to the blades and therefore to the rotor. This angular velocity is directly proportional to the total volumetric flow rate.

#### **FLOW SENSOR**

#### 2. Magnetic Flow Meter

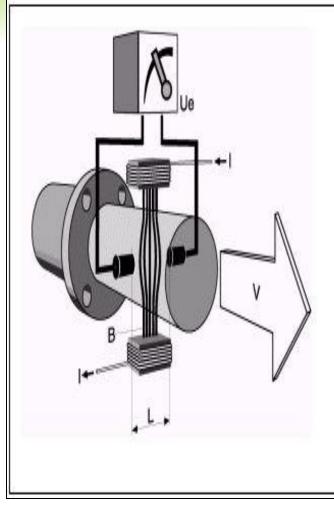
- Measurement of slurries and of corrosive or abrasive or other difficult fluids is easily made. There is no obstruction to fluid flow and pressure drop is minimal.
- The meters are unaffected by viscosity, density, temperature, pressure and fluid turbulence.
- Magnetic flow meters utilize the principle of Faraday's Law of Induction; similar principle of an electrical generator.
- When an electrical conductor moves at right angle to a magnetic field, a voltage is





# FLOW SENSOR

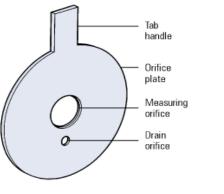




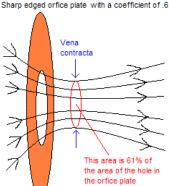
Ue = B · L · v Q = A · v Ue = induced voltage B = magnetic induction (magnetic field) L = electrode gap y = flow velocity Q = volume flow A = pipe cross-section

*i* = current strength

## **FLOW SENSOR**

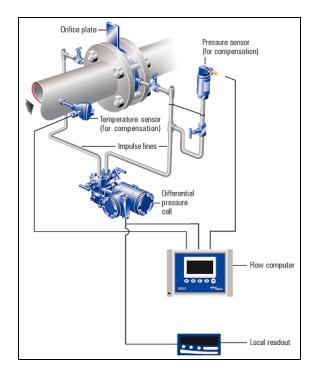


#### **3. Orifice Meter**



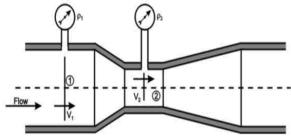


- An orifice meter is a conduit and restriction to create a pressure drop.
- A nozzle, venture or thin sharp edged orifice can be used as the flow restriction.
- To use this type of device for measurement, it is necessary to empirically calibrate this device.
- An orifice in a pipeline is shown in the figures with a manometer for measuring the drop in pressure (differential) as the fluid passes thru the orifice.



# FLOW SENSOR The venturi meter 4. Venturi Meter Flowrate Q Station 1 Diameter: d 1 Area: A 1 Velocity: V 1 Pressure at center: P 1 Station 2 (Throat section) Diameter: d 1 Area: A 2 Velocity: V 1 Pressure at center: P 1

- A device for measuring flow of a fluid in terms of the drop in pressure when the fluid flows into the constriction of a Venturi tube.
- A meter, developed by Clemens Herschel, for measuring flow of water or other fluids through closed conduits or pipes. It consists of a venturi tube and one of several forms of flow registering devices.





# **TRANSMITTER**

Transmitter is a transducer\* that responds to a measurement variable and converts that input into a standardized transmission signal.

\*Transducer is a device that receives output signal from sensors.







Pressure Level Transmitter

Differential Pressure Transmitter **Pressure Transmitter** 

# **CONTROLLER**

Sontroller is a device which monitors and affects the operational conditions of a given dynamical system.

The operational conditions are typically referred to as output variables of the system which can be affected by adjusting certain input variables.





**Recording Controller** 

Indicating Controller

# **FINAL CONTROL ELEMENT**

Final Control Element is a device that directly controls the value of manipulated variable of control loop.

Final control element may be control valves, pumps, heaters, etc.

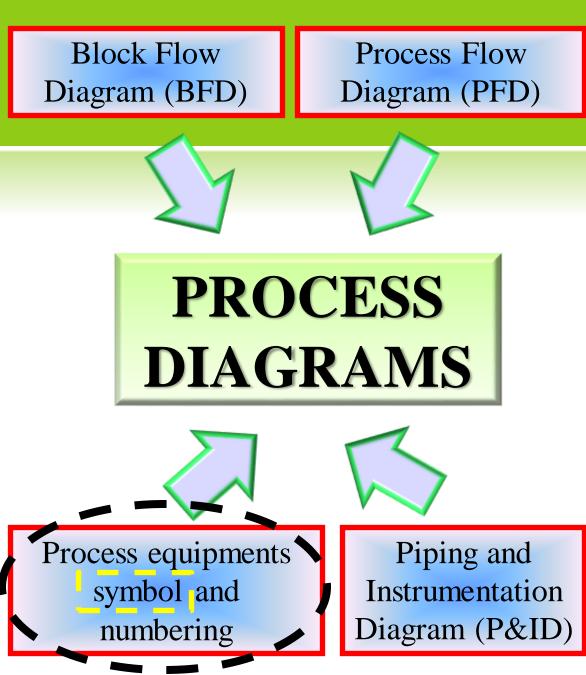


Pump

Control Valve

Heater





#### **Instrumentation Symbology**



Instruments that are field mounted.

-Instruments that are mounted on process plant (i.e sensor that mounted on pipeline or process equipments.



Field mounted on pipeline



#### **Instrumentation Symbology**

Instruments that are board mounted

-Instruments that are mounted on control board.





#### **Instrumentation Symbology**



Instruments that are board mounted (invisible).

-Instruments that are mounted behind a control panel board.





#### **Instrumentation Symbology**



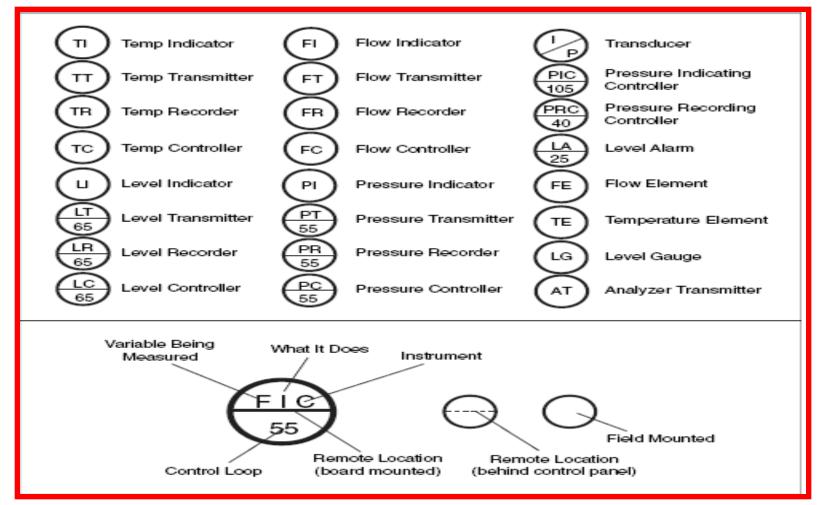
Instruments that are functioned in Distributed Control System (DCS)

- A **distributed control system** (DCS) refers to a <u>control system</u> usually of a <u>manufacturing system</u>, <u>process</u> or any kind of <u>dynamic system</u>, in which the <u>controller</u> elements are not central in location (like the <u>brain</u>) but are distributed throughout the system with each component sub-system controlled by one or more controllers. The entire system of controllers is connected by networks for communication and monitoring.





#### Instrumentation Symbology



⊚FC	Flow Controller	РТ	Pressure Transmitter
⊚FE	Flow Element	PTD	Pressure Transducer
⊚FI	Flow Indicator		
⊚FT	Flow Transmitter	LC	Level Controller
⊚FS	Flow Switch	LG	Level Gauge
⊚FIC	Flow Indicating Controller	LR	Level Recorder
⊚FCV	Flow Control Valve	LT	Level Transmitter
<b>◎</b> FRC	Flow Recording Controller	LS	Level Switch
		LIC	Level Indicating Controller
⊚PC	Pressure Controller	LCV	Level Control Valve
⊚PG	Pressure Gauge	LRC	Level Recording Controller
⊚PI	Pressure Indicator		
⊚PR	Pressure Recorder	TE	Temperature Element

⊚PS	Pressure Switch	TI	Temperature Indicator
◎PIC	Pressure Indicating Controller	TR	Temperature Recorder
◎PCV	Pressure Control Valve	TS	Temperature Switch
◎PRC	Pressure Recording Controller	ТС	Temperature Controller
⊚PDI	Pressure Differential Indicator	тт	Temperature Transmitter
⊚PDR	Pressure Differential Recorder		
◎PDS	Pressure Differential Switch		
⊚PDT	Pressure Differential Transmitter		

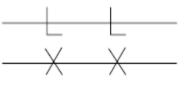
<b></b>	FIRST-LE	TTER (4)	SUCCEEDING-LETTERS (3)					
	MEASURED OR		READOUT OR					
	INITIATING		PASSIVE					
	VARIABLE	MODIFIER	FUNCTION	OUTPUT FUNCTION	MODIFIER			
A	Analysis (5,19)		Alarm					
В	Burner, Combustion		User's Choice (1)	User's Choice (1)	User's Choice (1)			
С	User's Choice (1)			Control (13)				
D	User's Choice (1)	Differential (4)						
E	Voltage		Sensor (Primary Element)					
F	Flow Rate	Ratio (Fraction) (4)						
G	User's Choice (1)		Glass, Viewing Device (9)					
н	Hand				High (7, 15, 16)			
1	Current (Electrical)		Indicate (10)					
J	Power	Scan (7)						
к	Time, Time Schedule	Time Rate of Change (4, 21)		Control Station (22)				
L	Level		Light (11)		Low (7, 15, 16)			
м	User's Choice (1)	Momentary (4)			Middle, Intermediate (7,15)			
N	User's Choice (1)		User's Choice (1)	User's Choice (1)	User's Choice (1)			
0	User's Choice (1)		Orifice, Restriction					
Р	Pressure, Vacuum		Point (Test) Connection					
Q	Quantity	Integrate, Totalize (4)						
R	Radiation		Record (17)					
s	Speed, Frequency	Safety (8)		Switch (13)				
Т	Temperature			Transmit (18)				
U	Multivariable (6)		Multifunction (12)	Multifunction (12)	Multifunction (12)			
~	Vibration, Mechanical Analysis (19)			Valve, Damper, Louver (13)				
w	Weight, Force		Well					
×	Unclassified (2)	X Axis	Unclassified (2)	Unclassified (2)	Unclassified (2)			
Y	Event, State or Presence (20)	Y Axis		Relay, Compute, Convert (13, 14, 18)				
Z	Position, Dimension	Z Axis		Driver, Actuator, Unclassified Final Control Element				

#### Signal Lines Symbology

- (1) INSTRUMENT SUPPLY \* OR CONNECTION TO PROCESS
- (2) UNDEFINED SIGNAL
- (3) PNEUMATIC SIGNAL \*\*
- (4) ELECTRIC SIGNAL
- (5) HYDRAULIC SIGNAL
- (6) CAPILLARY TUBE
- (7) ELECTROMAGNETIC OR SONIC SIGNAL \*\*\* (GUIDED)
- (8) ELECTROMAGNETIC OR SONIC SIGNAL \*\*\* (NOT GUIDED)
- (9) INTERNAL SYSTEM LINK (SOFTWARE OR DATA LINK)
- (10) MECHANICAL LINK









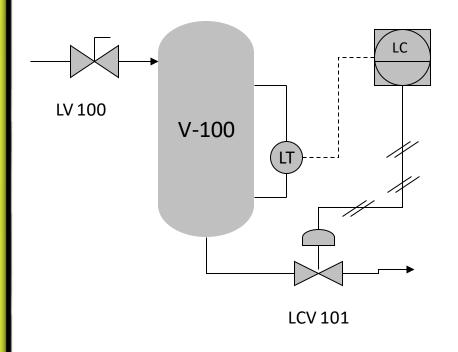






#### **Principal of P&ID**

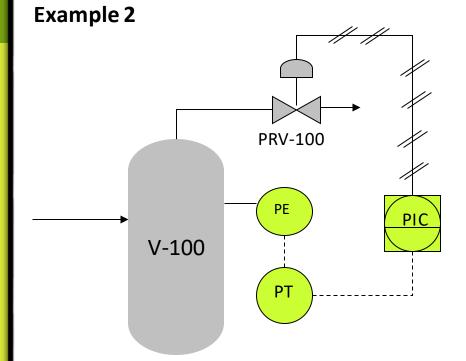
#### Example 1



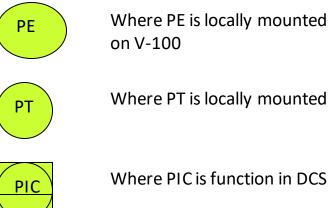
With using these following symbols;



Complete control loop for LCV 101



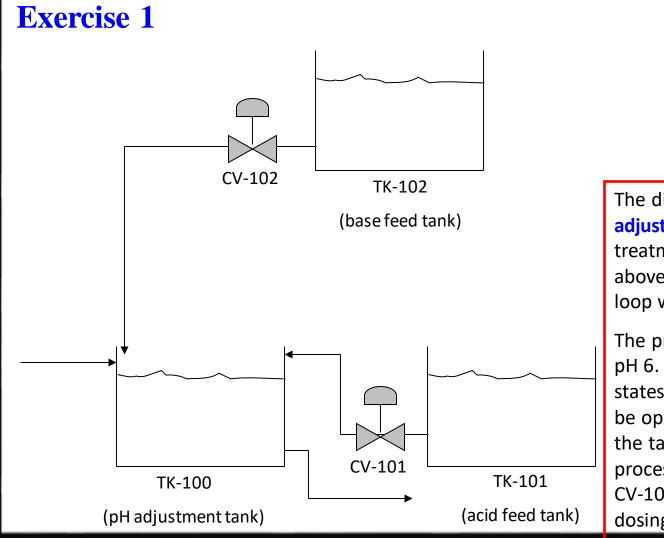
With using these following symbology;



Where PT is locally mounted

Where PIC is function in DCS

Draw control loop to show that PRV-100 will be activated to relief pressure when the pressure in the V-100 is higher than desired value.

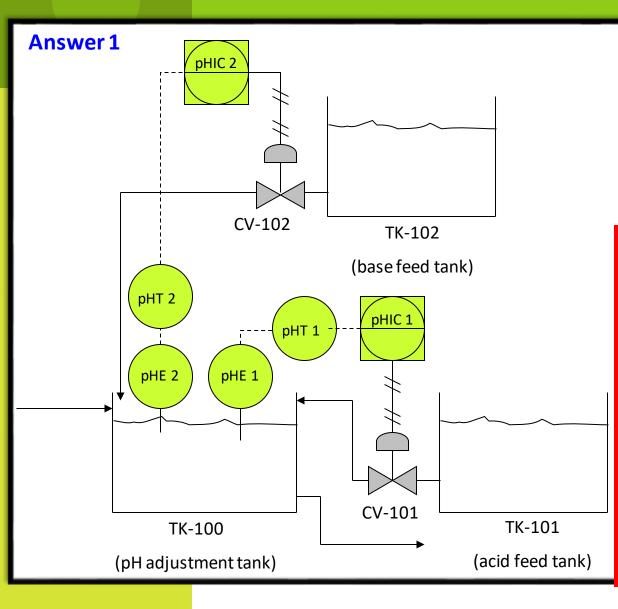


 pHE 1
 pHT 1
 pHIC 1

 pHE 2
 pHT 2
 pHIC 2

The diagram shows pH adjustment; part of waste water treatment process. With using above symbols, draw control loop where the process need is:

The process shall maintained at pH 6. When the process liquid states below pH 6, CV-102 will be opened to dosing NaOH to the tank TK-100. When the process liquid states above pH 6, CV-101 will be operated to dosing HCI.

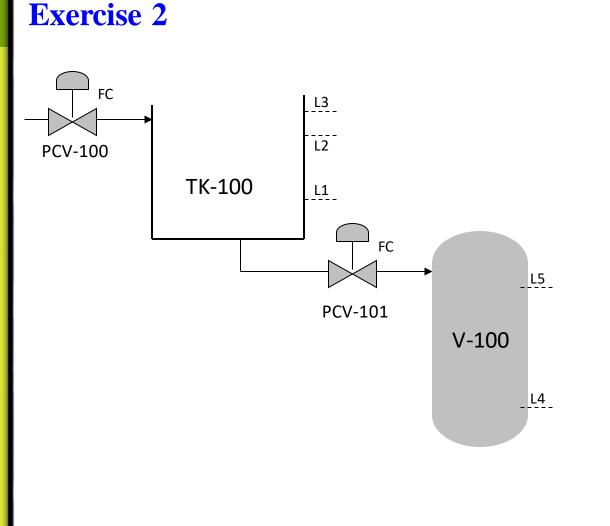


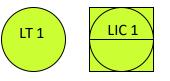
 pHE 1
 pHT 1
 pHIC 1

 pHTE
 pHT 2
 pHIC 2

The diagram shows pH adjustment; part of waste water treatment process. With using above symbols, draw control loop where the process need is:

The process shall maintained at pH 6. When the process liquid states below pH 6, CV-102 will be opened to dosing NaOH in the base feed tank. When the process liquid states above pH 6, CV-101 will be operated to dosing HCl in the acid fed tank.

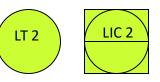




Where LT 1 and LIC 1 to control PCV-100 (failure close);

PCV-100 close when level reached L 3

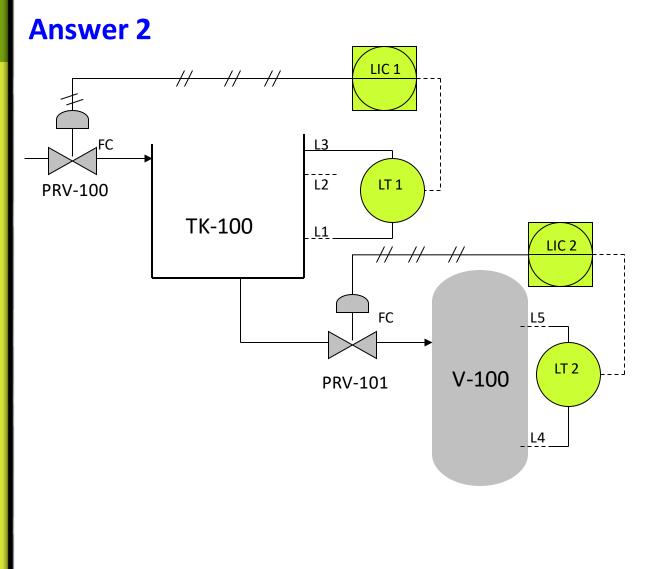
PCV-100 open when level below L3

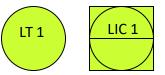


Where LT 2 and LIC 2 to control PCV-101 (failure close);

PCV-101 close when level reached L5

PCV-101 open when level below L5

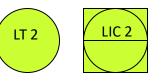




Where LT 1 and LIC 1 to control PRV-100 (failure close);

PRV-100 close when level reached L 3

PRV-100 open when level below L3

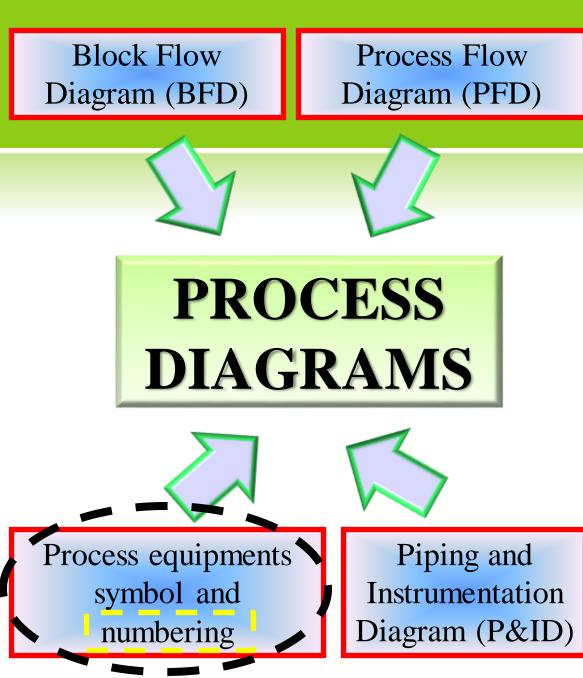


Where LT 1 and LIC 1 to control PRV-101 (failure close);

PRV-101 close when level reached L5

PRV-101 open when level below L5





### **Instrumentation Numbering**

### **XYY CZZLL**

**X** represents a process variable to be measured. (T=temperature, F=flow, P=pressure, L=level)

**YY** represents type of instruments.

**C** designates the instruments area within the plant.

ZZ designates the process unit number.

LL designates the loop number.

# **Instrumentation Numbering**

### LIC 10003

L = Level shall be measured.

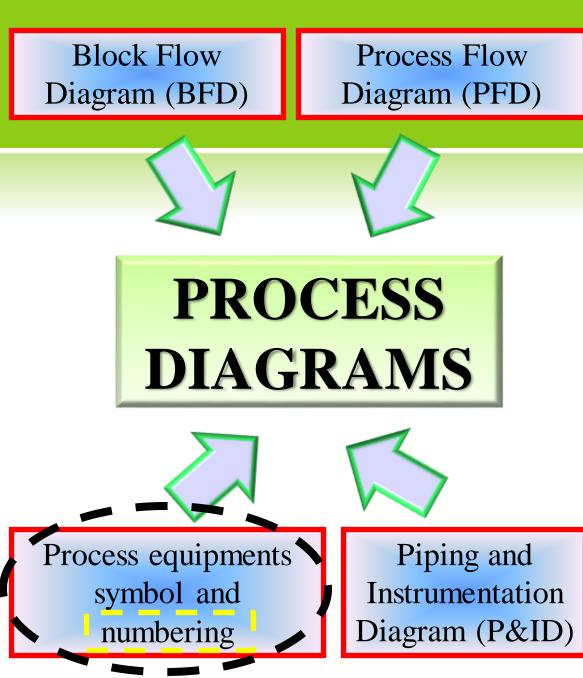
- IC = Indicating controller.
- 100 = Process unit no. 100 in the area of no. 1
- 03 = Loop number 3

### **Instrumentation Numbering**

### **FRC 82516**

- F = Flow shall be measured.
- RC = Recording controller
- 825 = Process unit no. 825 in the area of no. 8.
- 16 = Loop number 16















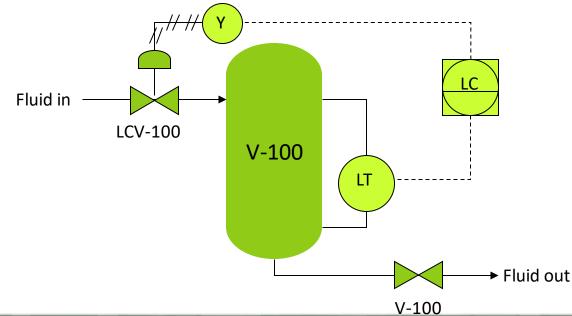
### **Type of Process Control Loop**

- Feedback Control
- Feedforward Control
- Feedforward-plus-FeedbackControl
- Ratio Control
- Split Range Control
- Cascade Control
- Differential Control

### **Feedback Control**

\*\*\*

- One of the simplest process control schemes.
- A feedback loop measures a process variable and sends the measurement to a controller for comparison to set point. If the process variable is not at set point, control action is taken to return the process variable to set point.
- The advantage of this control scheme is that it is simple using single transmitter.
  - This control scheme does not take into consideration any of the other variables in the process.



### Feedback Control (cont...)

\*\*

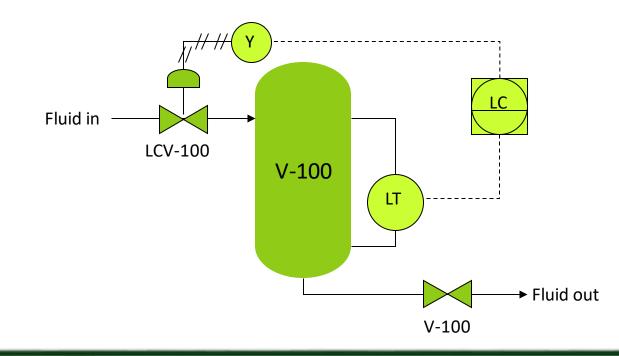
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\*\*

Feedback loop are commonly used in the process control industry.

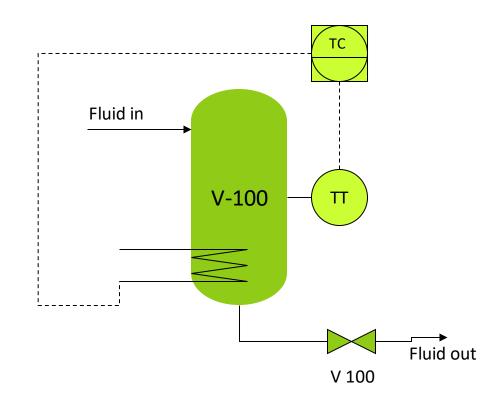
The advantage of a feedback loop is that directly controls the desired process variable.

The disadvantage of feedback loops is that the process variable must leave set point for action to be taken.



### Example 1

Figure below shows the liquid vessel for boiler system. This system has to maximum desired temperature of 120 °C (L2) where the heater will be cut off when the temperature reached desired temperature. Draw feedback control loop for the system.

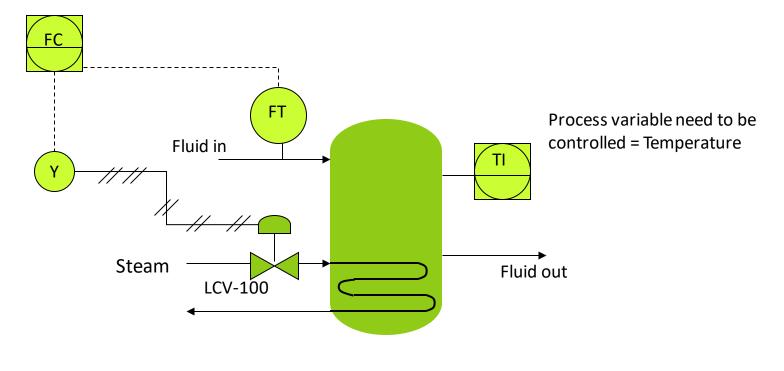


### **Feedforward Control**

\*

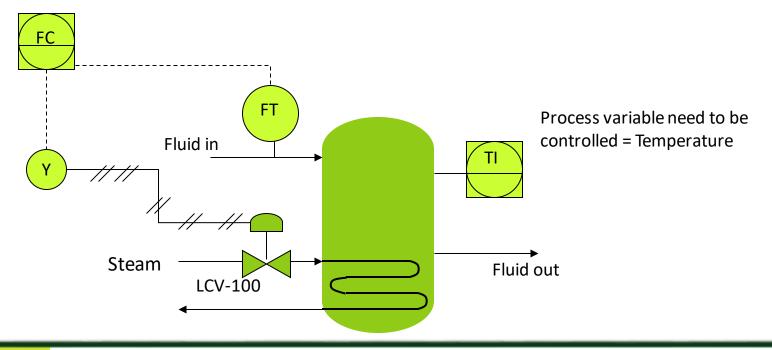
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- Feedforward loop is a control system that anticipates load disturbances and controls them before they can impact the process variable.
- For feedforward control to work, the user must have a mathematical understanding of how the manipulated variables will impact the process variable.



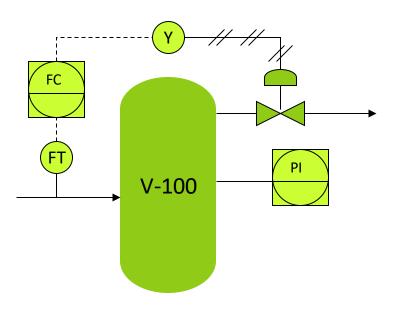
### Feedforward Control (cont...)

- An advantage of feedforward control is that error is prevented, rather than corrected.
- However, it is difficult to account for all possible load disturbances in a system through feedforward control.
- In general, feedforward system should be used in case where the controlled variable has the potential of being a major load disturbance on the process variable ultimately being controlled.



### Example 2

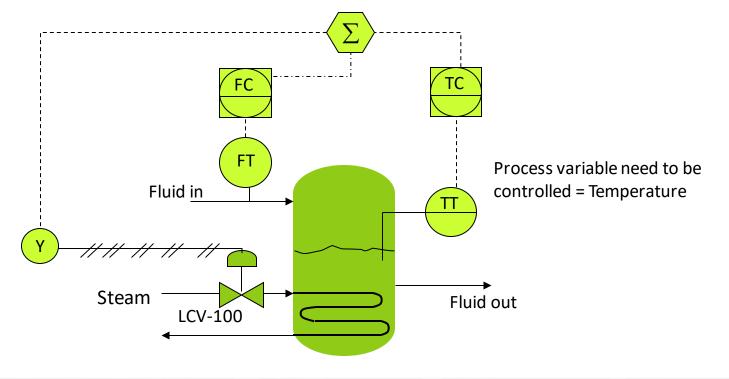
Figure below shows compressed gas vessel. Process variable that need to be controlled is pressure where the vessel should maintain pressure at 60 psi. This pressure controlled through the gas flow measurement into the vessel. By using feedforward control system, draw the loop.



Process variable need to be controlled = Pressure

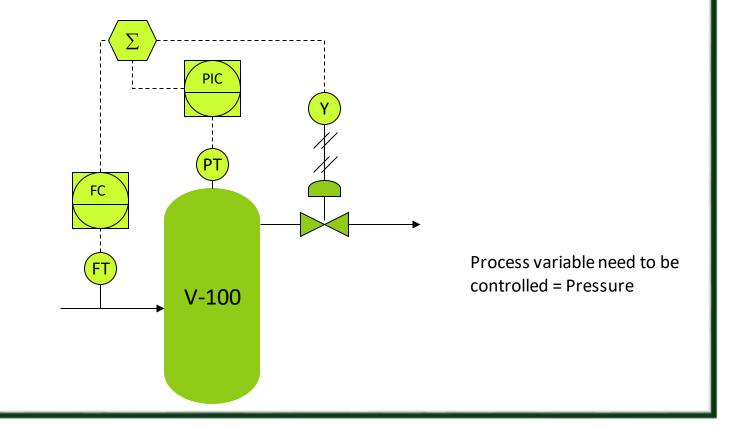
### **Feedforward-plus-Feedback Control**

- Because of the difficulty of accounting for every possible load disturbance in a feedforward system, this system are often combined with feedback systems.
- Controller with summing functions are used in these combined systems to total the input from both the feedforward loop and the feedback loop, and send a unified signal to the final control element.



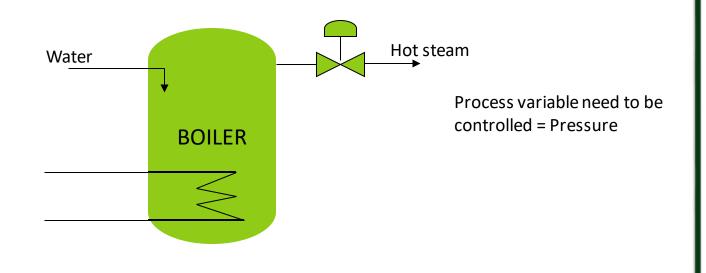
### Example 3

✤ Figure below shows compressed gas vessel. Process variable that need to be controlled is pressure where the vessel should maintain pressure at 60 psi. By using pressure controlled through both the gas flow measurement into the vessel and vessel pressure itself, draw a feedforward-plus-feedback control loop system.



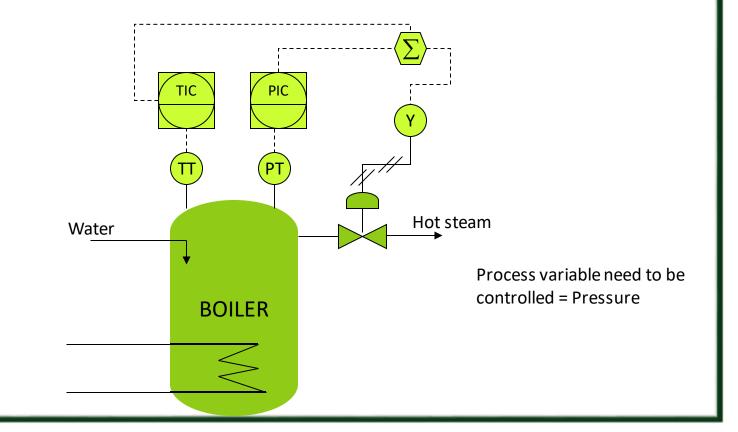
#### Exercise 2

✤ Figure below shows the boiler system that used to supply hot steam to a turbine. This system need to supply 100 psi hot steam to the turbine where the PCV-100 will be opened when the pressure reached that desired pressure. With using pressure control through temperature and pressure measurement in the boiler, draw a feedforward-plus-feedback control loop system.



#### Answer 2

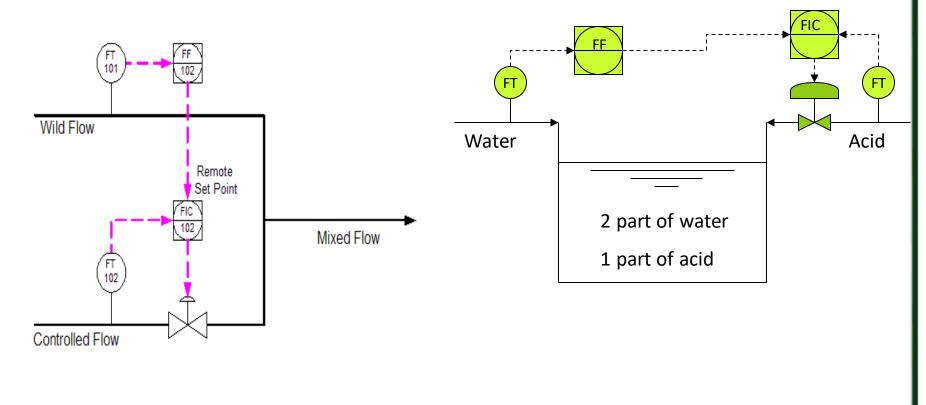
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### **Ratio Control**

\*\*

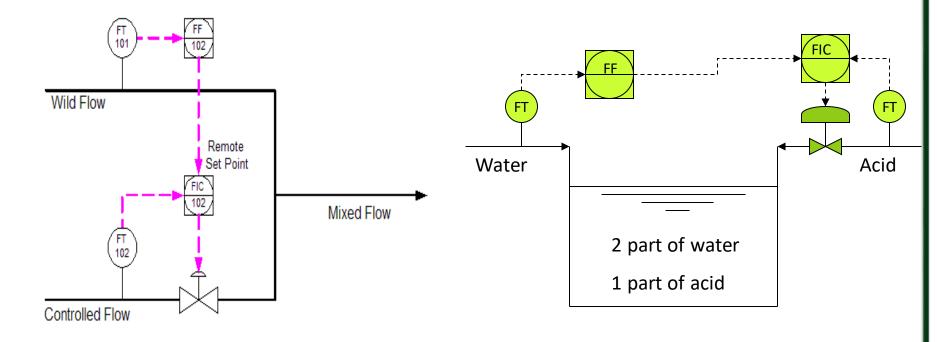
Ratio control is used to ensure that two or more flows are kept at the same ratio even if the flows are changing.



### Ratio Control (cont...)

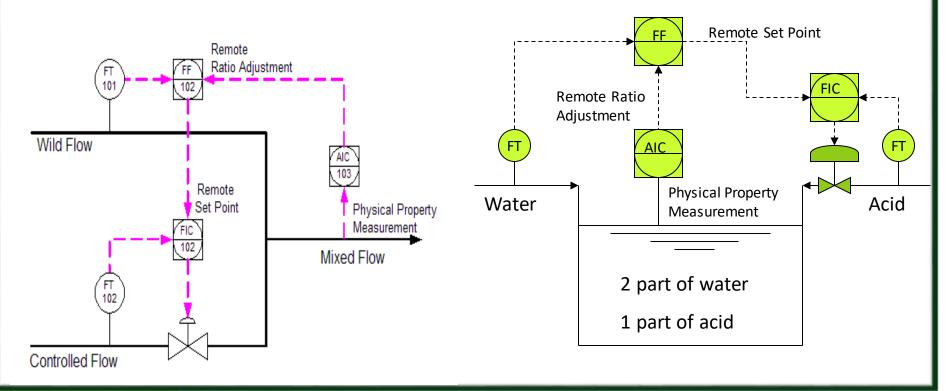
#### **Application:**

- Blending two or more flows to produce a mixture with specified composition.
- Blending two or more flows to produce a mixture with specified physical properties.
- Maintaining correct air and fuel mixture to combustion.



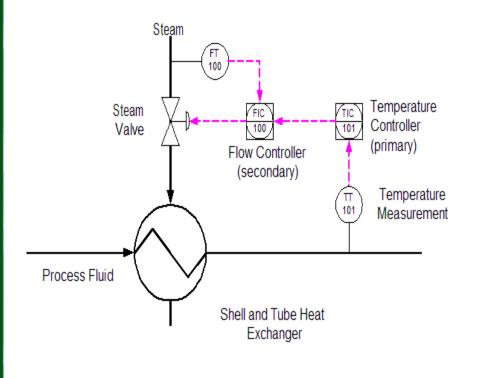
### **Ratio Control (Auto Adjusted)**

- If the physical characteristic of the mixed flow is measured, a PID controller can be used to manipulate the ratio value.
- For example, a measurement of the density, gasoline octane rating, color, or other characteristic could be used to control that characteristic by manipulating the ratio.



#### **Cascade Control**

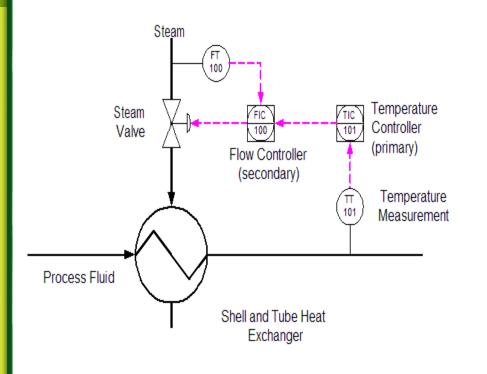
Cascade Control uses the output of the *primary* controller to manipulate the set point of the *secondary* controller as if it were the final control element.



#### **Reasons for cascade control:**

- Allow faster secondary controller to handle disturbances in the secondary loop.
- Allow secondary controller to handle non-linear valve and other final control element problems.
- Allow operator to directly control secondary loop during certain modes of operation (such as startup).

### Cascade Control (cont...)

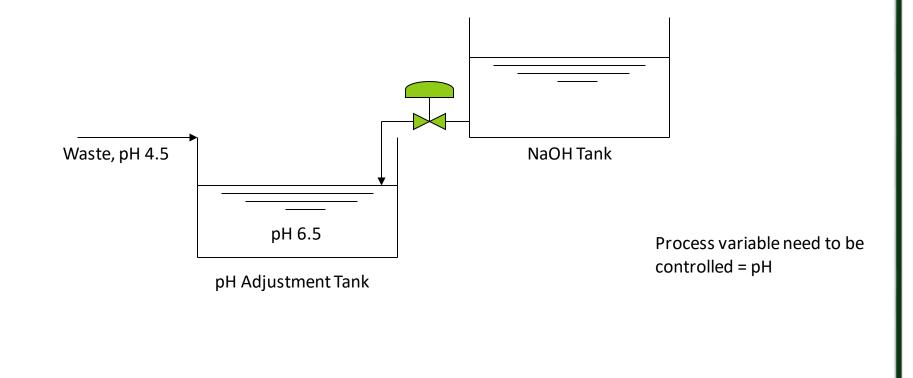


#### **Requirements for cascade control:**

- Secondary loop process dynamics must be at least four times as fast as primary loop process dynamics.
- Secondary loop must have influence over the primary loop.
- Secondary loop must be measured and controllable.

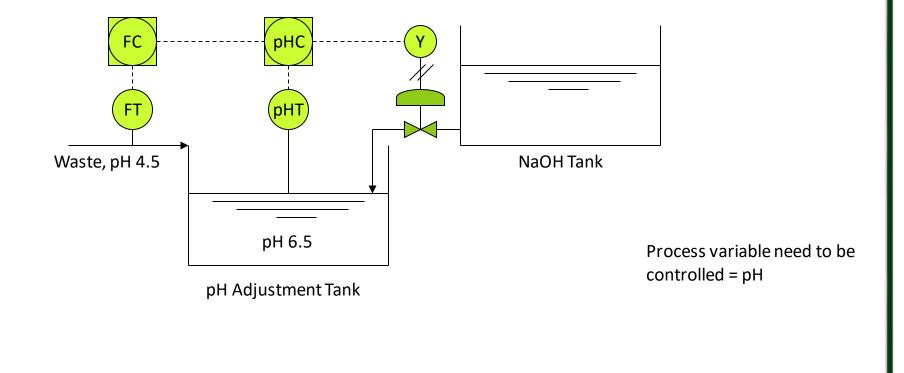
### Exercise 3

Figure below shows pH adjustment process where pH 6.5 need to be maintained.pH in the tank is controlled by NaOH dosing to the tank. But somehow, the flow of waste (pH 4.5) also need to considered where excess flow of the waste shall make that pH in the tank will decrease. Draw a cascade control loop system.



#### Answer 3

✤ Figure below shows pH adjustment process where pH 6.5 need to be maintained. pH in the tank is controlled by NaOH dosing to the tank. But somehow, the flow of waste (pH 4.5) also need to considered where excess flow of the waste shall make that pH in the tank will decrease. Draw a cascade control loop system.



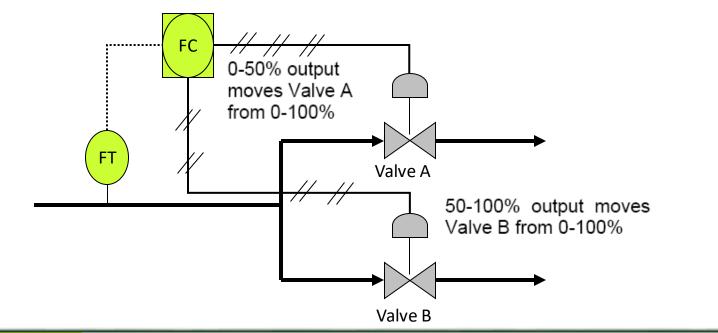
### **Split Range Control**

A very common control scheme is split range control in which the output of a controller is split to two or more control valves. For example:

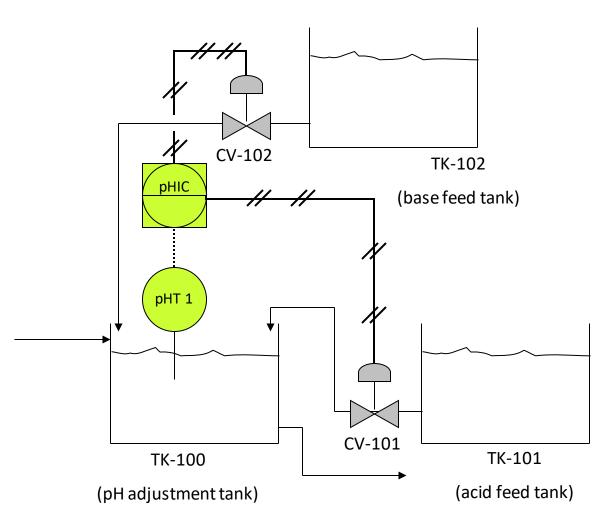
- Controller output 0%
- Controller output 25% 0
- Controller output 50%
- Controller output 100% 0

Valve A is fully open and Valve B fully closed. Valve A is 75% open and Valve B 25% open. Both valves are 50% open.

- Controller output 75%
   Valve A is 25% open and Valve B 75% open.
  - Valve A is fully closed and Valve B fully open.



#### Split Range Control



The diagram shows pH adjustment; part of waste water treatment process. The process shall maintained at pH 6. When the process liquid states below pH 6, CV-102 will be opened to dosing NaOH to the tank TK-100. When the process liquid states above pH 6, CV-101 will be operated to dosing HCl.